

**(SUBMIT IN TRIPLICATE)**

Indian Agency ..... Navajo

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee: \_\_\_\_\_

Lease No. \_\_\_\_\_

14-20-602-243

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	XX	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 20 19 62

Well No. A-2 is located 660 ft. from Box line and 1980 ft. from E line of sec. 6

SE 1 Section 6 T-41S R-23E S.L.P.M.  
( $\frac{1}{4}$  Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat paradox San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4752 ft. G.L.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

PROPOSE TO:

Set 300 feet of 13 3/8" surface casing and cement to surface.  
Run 8 5/8" intermediate casing to approximately 1525' and cement with 500 sx. if water flow is encountered.  
Drill 7 7/8" hole to approximately total depth of 5730' or through the Desert Creek formation.  
Run 4 1/2" casing to total depth and cement with 200 sx. cement.  
Perforate Ismay and Desert Creek formations.  
Acidize perforations and run 2 3/8" tubing.

**I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.**

Company Aztec Oil & Gas Company

Address \_\_\_\_\_ Drawer # 570 \_\_\_\_\_

Farmington, New Mexico

By Joe C. Salmon  
Joe C. Salmon  
Title District Superintendent

COMPANY Astec Oil & Gas Company

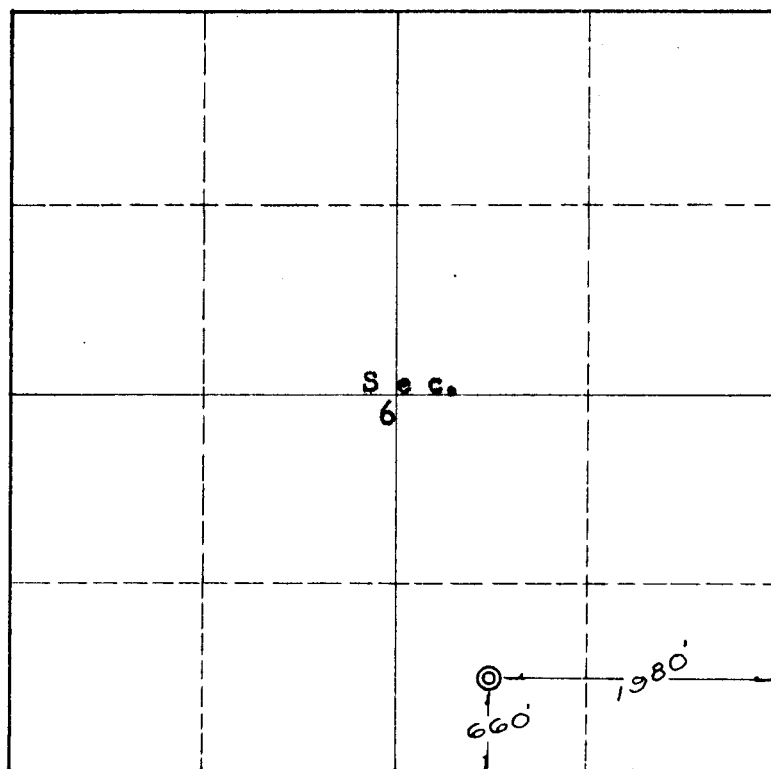
Well Name & No. Navajo 58A-4 Lease No. \_\_\_\_\_

Location 660 feet from the South line and 1980 feet from the East line.

Being in SW 1/4 Sec. 6

Sec. 6, T. 41 S., R. 23 E., ~~1/4~~ Salt Lake Meridian, San Juan County, Utah

Ground Elevation 4752



Scale, 4 inches = 1 mile

Surveyed December 18, 1962

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Ernest V. Echohawk

Ernest V. Echohawk  
Registered Land Surveyor  
N. M. Reg. #1545  
Utah Reg. No. 2611

Albuquerque, New Mexico

UTAH OIL & GAS CONSERVATION COMMIS.  
310 NEWHOUSE BUILDING  
10 EXCHANGE PLACE  
SALT LAKE CITY 11, UTAH

December 24, 1962

Aztec Oil & Gas Company  
Drawer #570  
Farmington, New Mexico

Attention: Joe C. Salmon, Dist. Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo 58 A-#2, which is to be located 660 feet from the south line and 1980 feet from the east line of Section 6, Township 41 South, Range 23 East, SLEB, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:cnp

cc: P. T. McGrath, Dist. Eng.  
USGS - Farmington, New Mexico

H. L. Coonts, Pet. Eng.  
OGCC - Moab, Utah

2

**(SUBMIT IN TRIPLICATE)**

Indian Agency **NAVAJO**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## Alletten

Lease No. 14-20-602-243

A 4x4 grid with a small circle in the bottom-right cell.

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
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NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

DECEMBER 26, 1962

NAVALJO 58

Well No. A-2 is located 660 ft. from N line and 1980 ft. from E line of sec. 6

**RE 1, SECTION 6**

(1/4 Sec. and Sec. No.)

## WILDCAT PARADOX

(Field)

418

(Twp.)

**SAN JUAN**

(County or Subdivision)

232

(Range)

**S.L.P.M.**

(Meridian)

**UPDA-81**

(State or Territory)

The elevation of the derrick floor above sea level is 4752 ft. 5.1.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was spudded 12/23/62

Run 10 joints of 13 3/8" casing.

Landed at 313' w/275 ex. of cement.

Tested casing w/500# pressure for 30 minutes. No leaks.

Drilled cement 12/26/62

Tested w/500# pressure for 30 minutes.

**No drop in pressure.**

**I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.**

Company AZTEC OIL & GAS COMPANY

Address P. O. DRAWER 570

**FARMINGTON, NEW MEXICO**

By Joe C. Salmon  
JOE C. SALMON

Title **DISTRICT SUPERINTENDENT**

		0	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE \_\_\_\_\_  
 Lease No. 14-20-603-239-A

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	XX
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

JANUARY 18, 1963

NAVAJO 58  
Well No. A-2 is located 660 ft. from ~~XX~~S line and 1980 ft. from E line of sec. 6

SET, SECTION 6 T-41-S R-23-E S. 1/4 P. 1/4  
(S. Sec. and Sec. No.) (Twp.) (Range) (Sec. and P. No.)  
WILDCAT PARADOX SAN JUAN UTAH  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4752 ft. S.L.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. - 5745

P.B.T.D. - 5711

Ran logs: Chinle-1488, Moenkopi-2325, Organ Rock-2630, Cutler Evap-3413, Hermosa-4485, Ismay-5374, Paradox Shale-5538, Desert Creek-5573 and Base Desert Creek-5700.

Ran 178 jts., 5735' of 4½" casing, landed at 5745. Cemented w/175 sacks. WOC  
Perforated w/4 shots/ft. 5685-5694, 5650-5640 and 5657-5670  
Tested casing w/500# pressure for two hours.  
Pipe okay.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company AZTEC OIL AND GAS COMPANY

Address..... P. O. DRAWER 570

FARMINGTON, NEW MEXICO

By JOE C. SALMON

Title DISTRICT SUPERINTENDENT

**SUBMIT IN TRIPlicate**

Indian Agency **NAVAJO**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Ailletter

Index No. 14-20-603-239-A

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	XXX
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
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NOTICE OF INTENTION TO ABANDON WELL.....		

ORIGINATE ABOVE BY CHECKING APPROPRIATE NATURE OF REPORT, NOTICE, OR OTHER DATA.

JANUARY

18

19 63

Well No. <sup>NAVAJO 58</sup> A-2 is located 660 ft. from ~~XXXX~~ S line and 1980 ft. from <sup>E</sup> ~~XXXX~~ line of sec. 6

SET, SECTION 6  
(M Sea, and Sea, No.)

T-41-S  
(Top)

R-23-E  
(PAGE)

S. J. P. M.  
(Mordian)

WILDCAT PARADOX  
(Field)

**SAN JUAN**

UTAH

(State or Territory)

The elevation of the derrick floor above sea level is 4752 ft g.l.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

P.B.T.D. - 5711

Perforated w/<sup>u</sup> shots/ft. 5630-5640, 5657-5670 and 5685-5694  
Set bridge along 5630

Set bridge plug - 5678

Acidized w/1000 gals. NE-15% acid, 11,000 gals. HV-15% acid, 50#/1000 gal,  
WAC 9. 2#/1000 gal. FR-2

WAC 9, 2#/1000 gal, FR-2

Breakdown pressure - 1000#

Avg. Treating pressure - 4700#

Flushed w/22 bbls.

Max. Treating pressure - 5100#

Avg. Injection Rate = 3.2 bbls/min

Instant shut in - 1000 on vacuum

In 15 min.

Ran 185 jts., 5680' of 2 3/8" tubing, set @ 5680

Perforated nipple - 5653-5656

Pump seat nipple - 5652

Flowing through tubing

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company.....AZTEC OIL AND GAS COMPANY

Address P. O. DRAWER 570

FARMINGTON, NEW MEXICO

By Joe C. Salmon  
JOE C. SALMON

File DISTRICT SUPERINTENDENT

A blank 10x10 grid with a small circle in the bottom right corner.

# LOG OF OIL OR GAS WELL

Company AMTEC OIL AND GAS COMPANY Address P. O. DRAWER 570 - FARMINGTON, N.M.  
Lessor or Tract NAVAJO 58 A Field WILDCAT PARADOX State UTAH  
Well No. 2 Sec. 6 T. 41S R. 23E Meridian S.L.P.M. County SAN JUAN  
Location 660 ft. <sup>[N.]</sup> of S Line and 1980 ft. <sup>[W.]</sup> of E Line of SECTION 6 Elevation 4752 g.l.  
(Derrick floor relative to sea level)

Signed \_\_\_\_\_

Date JANUARY 22, 1963 Title DISTRICT SUPERINTENDENT

The summary on this page is for the condition of the well at above date.

Commenced drilling DECEMBER 25, 1962 Finished drilling JANUARY 15, 1963

(Denote gas by  $G$ )

No. 1, from 5685 to 5694 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from 5650 to 5654 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from 5657 to 5670 No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_      No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_      No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
3 1/2	2.5	8 rd.	J-55	5680	Kind of material used; position of the well has been determined; and the casing made in the event of the well being closed in.	and repairs of running or pulling			
2 3/8	0.7	8 rd.	J-55	5680	Kind of material used; position of the well has been determined; and the casing made in the event of the well being closed in.	and repairs of running or pulling			

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
33/8	313	275	Displacement		
4 1/2	5745	175	Two plug		
2 3/8	5638	- - -	- - -		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

133/8	313	275	Displacement
4 1/2	5745	175	Two plug
2 3/8	5688	- - -	- - -

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Acidized w/1000 Gals, 15% acid-NE, 8,000 Gals, 15% acid-EV; Brkdn pr.-3500#, Avg. Trtg. pr.-4200#, A.I.R.-0 bpm, Flushed w/24 bbls. Acidized w/1000 Gals, 15% acid-NE, 11,000 Gals, acid-EV-15%; Brkdn pr.-1000#, Avg. Trtg. pr.-4700#, Flushed w/22 bbls., A.I.R.-3.2 bpm						
Instant shut in - 1000# on vacuum in 15 min.						

TOOLS USED

Rotary tools were used from 0 feet to 5745 feet, and from 0 feet to 5711 feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

DATES

Put to producing JANUARY 18, 1963

The production for the first 24 hours was 672 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment.

Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

EMPLOYEES

\_\_\_\_\_, Driller

\_\_\_\_\_, Driller

FROM—	TO—	TOTAL FEET	FORMATION	LOG TOPS
0	209	209	Surface	
209	315	106	Sand & Shale	Chinle 1488
315	1287	972	Sand & Shale	Moenkopi 2325
1287	1441	154	Sand & Shale	Organ Rock 2630
1441	1520	79	Sand & Shale	Cutler Evap 3413
1520	1776	256	Sand & Shale	Hermosa 4485
1776	1923	147	Sand & Shale	Iamay 5374
1923	2266	343	Sand & Shale	Paradox Shale 5538
2266	2486	220	Sand & Shale	Desert Creek 5573
2486	2648	162	Sand & Shale	B. Desert Creek 5700
2648	2765	117	Sand & Shale	
2765	2961	196	Sand	
2961	3020	59	Sand & Shale	
3020	3225	205	Sand & Shale	
3225	3246	21	Sand & Shale	
3246	3373	127	Sand & Shale	
3373	3496	123	Sand & Shale	
3496	3569	73	Sand & Shale w/anhydrite streaks	
3569	3694	125	Sand & Shale	
3694	3751	57	Sand & Shale	
3751	3878	127	Sand & Shale	
3878	3956	78	Sand & Shale	
3956	4057	101	Sand & Shale	
4057	4119	62	Sand & Shale	
4119	4209	90	Sand & Shale	
4209	4304	95	Sand & Shale	

(OVER)

FORMATION RECORD—Continued



JAN 25 1963

# FORMATION RECORD—Continued

(OF 7)

10-2004-5

FROM	TO	TOTAL FEET	FORMATION
4304	4351	47	Sand & Shale
4351	4467	116	Sand & Shale
4467	4524	57	Sand & Shale
4524	4570	46	Sand & Shale
4570	4605	35	Sand & Shale
4605	4672	67	Sand & Shale
4672	4723	51	Sand, Shale and Lime
4723	4790	67	Sand, Shale and Lime
4790	4829	39	Shale & Lime
4829	4896	67	Sand & Shale
4896	4936	40	Shale & Lime
4936	4974	38	Shale & Lime
4974	5047	73	Sand, Shale & Lime
5047	5082	35	Shale & Lime
5082	5137	55	Shale & Lime
5137	5170	33	Shale & Lime
5170	5226	56	Shale & Lime
5226	5252	26	Sand & Shale
5252	5294	42	Lime & Shale
5294	5325	31	Shale & Lime
5325	5372	47	Shale & Lime
5372	5410	38	Shale & Lime
5410	5429	19	Shale & Lime
5429	5460	31	Shale & Lime
5460	5475	15	Shale & Lime
5475	5497	22	Sand & Chert
5497	5541	44	Sand, Shale & Chert
5541	5615	74	Sand & Shale
5615	5683	68	Shale & Lime
5683	5735	52	Sand, Shale & Lime
5735	5745	10	Total Depth

Boat production per hour at 100

It was found that the boat at 100

emission of water and sediment

The production for the first 24 hours was

Calculated gasoline per 1,000 cu. ft. of gas

Calculated gas

Barrels of fluid of which was oil

But to producing

## VALUES

Cable for 1000 used from

1000 to

1000 and from

1000 to

1000

Material for 1000 used from

1000 to

1000 and from

1000 to

1000

## TOOLS USED

## EXPLANATION OF RECORD

HOUSING

HOUSING

HOUSING

## OFFICE AND ADDRESS

**SUPERIOR OIL**

RECEIVED  
FEB 14 1984

February 9, 1984

**DIVISION OF  
OIL, GAS & MINING**

Hal Balthrop  
State of Utah  
Oil, Gas & Mining  
4241 State Office Bldg  
Salt Lake City, Utah 84114

Re: Well Names  
White Mesa/Gothic Mesa Units  
San Juan County, Utah

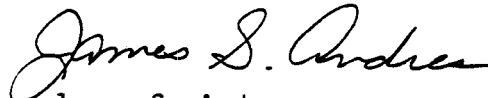
Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY



James S. Andres  
Engineer

JSA/1h  
Attach.

PROPOSED WELL NAMES GOTHIC MESA

GOTHIC

	Navajo 58A-1	43-037- 15032	7-41	415	235	46	7
	Navajo 58A-2	15034	6-34				6
	Navajo 58A-4	15036	7-21				7
	Navajo 58B-2	15033	8-42				8
	Navajo 58B-3	15035	8-12				8
	Navajo 58B-4	15037	8-33				8
	Navajo 58B-5	15038	8-44				8
	Navajo 58B-6	15039	6-23				6
	Navajo 59-1	15040	17-31				17
WI	Navajo 67-1	16451	9-44				9
	Navajo 67-2	15041	9-13				9
WI	Navajo 67-4	16452	9-24				9
WI	Navajo 68-1	15042	16-11				16
	Navajo 68-2	15043	16-22				16
	Navajo 68-3	15044	16-33				16
WI	Navajo 68-4	16453	16-44				16
	Navajo 68-5	15045	16-13				16
WI	Navajo 68-6	16454	16-24				16

## WELL STATUS REPORT AND GAS-OIL RATIO TESTS

Operator Aztec Oil & Gas Company Field and Reservoir Undesignated County San JuanAddress Drawer 570, Farmington, New Mexico Month July

LEASE NAME	Well No.	Date of Test	Status	S.P.M.	L.S.	Choke Size	T.B.G. Press.	SEP. Press.	SEP. Temp.	Length of Test (Hrs.)	PRODUCTION DURING TEST				G.O.R. Cu. Ft./ Bbl.	(LEAVE BLANK)
											Gas M.C.F.	Oil Bbl.	Water Bbl.	Oil Grav.		
<u>Navajo 58-A</u>	<u>1</u>	<u>7-12-65</u>	<u>P</u>							<u>24</u>	<u>10.638</u>	<u>62</u>	<u>1.46</u>		<u>1.72</u>	
<u>Navajo 58-A</u>	<u>2</u>	<u>7-13-65</u>	<u>P</u>							<u>24</u>	<u>10.885</u>	<u>47</u>	<u>1</u>		<u>47</u>	
<u>Navajo 58-A</u>	<u>4</u>	<u>7-14-65</u>	<u>P</u>							<u>24</u>	<u>10.885</u>	<u>85</u>	<u>1.38</u>		<u>128</u>	
<u>Navajo 58-B</u>	<u>2</u>	<u>7-7-65</u>	<u>P</u>							<u>24</u>	<u>7.439</u>	<u>20</u>	<u>1</u>		<u>372</u>	
<u>Navajo 58-B</u>	<u>3</u>	<u>7-8-65</u>	<u>P</u>							<u>24</u>	<u>3.719</u>	<u>19</u>	<u>2.10</u>		<u>42</u>	
<u>Navajo 58-B</u>	<u>4</u>	<u>7-9-65</u>	<u>P</u>							<u>24</u>	<u>3.719</u>	<u>23</u>	<u>1.16</u>		<u>162</u>	
<u>Navajo 58-B</u>	<u>5</u>	<u>7-6-65</u>	<u>P</u>							<u>24</u>	<u>5.232</u>	<u>16</u>	<u>32</u>		<u>327</u>	
<u>Navajo 58-B</u>	<u>6</u>	<u>7-21-65</u>	<u>P</u>							<u>24</u>	<u>TSTM</u>	<u>7</u>	<u>3</u>		<u>TSTM</u>	
<u>Navajo 59</u>	<u>1</u>	<u>7-20-65</u>	<u>P</u>							<u>24</u>	<u>7.439</u>	<u>16</u>	<u>1</u>		<u>465</u>	
<u>Navajo 67</u>	<u>2</u>	<u>6-19-65</u>	<u>P</u>							<u>24</u>	<u>TSTM</u>	<u>--</u>	<u>150</u>		<u>TSTM</u>	
<u>Navajo 68-B</u>	<u>2</u>	<u>6-17-65</u>	<u>P</u>							<u>24</u>	<u>14.29</u>	<u>38</u>	<u>20</u>		<u>376</u>	
<u>Navajo 68-B</u>	<u>3</u>	<u>6-16-65</u>	<u>P</u>							<u>24</u>	<u>15.35</u>	<u>50</u>	<u>49</u>		<u>307</u>	
<u>Navajo 68-B</u>	<u>5</u>	<u>7-19-65</u>	<u>P</u>							<u>24</u>	<u>3.214</u>	<u>1</u>	<u>10</u>		<u>3214</u>	

All Test Reported herein were made in accordance with the Applicable Rules, Regulations, and Instructions of the Utah Oil &amp; Gas Conservation Commission.

Excluded by Order 26th day of JulyState of New MexicoCounty of San Juan

65


 District Engineer  
 Signature of Officer

Utah Oil &amp; Gas Conservation Commission

Well Status Report and Gas-Oil Ratio Tests

Form OGCC No. P-9

Authorized by Order In Cause No. 15

Effective December 14, 1958

# Mobil Oil Corporation

P.O. BOX 5444  
DENVER, COLORADO 80217

January 14, 1985

Utah Division of Oil, Gas and Mining  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attention: Ms. Dianne Nielson, Director

RECEIVED

FEB 01

DIVISION OF OIL  
GAS & MINING

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, Mobil Oil Corporation began acting on behalf of the Superior Oil Companies as service contractor for the purpose of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

Mobil Oil Corporation  
P.O. Box 5444  
Denver, Colorado 80217-5444  
Attention: R. D. Baker

(303) 298-2577

PERMITS ONLY

RON

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,

R. D. Baker

R. D. Baker  
Environmental & Regulatory Manager - West

Enclosure

# Mobil Oil Corporation

P.O. BOX 5444  
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth  
Associate Director

**RECEIVED**  
MAY 16 1986

DIVISION OF  
OIL, GAS & MINING

## SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd  
CNE8661

R. D. Baker  
Environmental Regulatory Manager

20

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)  
FOR THE CORTEZ SUPERVISOR AREA  
FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TWNSHP	RNG	WELL TYPE	API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
BLACK STEER CYN	12-11	SAN JUAN	UT	NW	NW	12-39S-25E	PROD	43-037-30678	U-12427-B		
	14-33	SAN JUAN	UT	NW	SE	14-39S-25E	PROD	43-037-30590	U-12427		
EAST ANETH	29-31	SAN JUAN	UT	NW	NE	29-41S-26E	PROD OP	43-037-30872	N00-C-14-20-5185		
	30-41	SAN JUAN	UT	NE	NE	30-41S-26E	PROD OP	43-037-30621	N00-C-14-20-3797		
GOTHIC MESA	6-23	SAN JUAN	UT	NE	SW	6-41S-23E	PROD SI	43-037-15039	14-20-603-239		94-004216
	6-34	SAN JUAN	UT	SW	SE	6-41S-23E	PROD OP	43-037-15034	14-20-603-239A		94-004216
	7-21	SAN JUAN	UT	NE	NW	7-41S-23E	PROD OP	43-037-15036	14-20-603-239A		94-004216
	7-41	SAN JUAN	UT	NE	NE	7-41S-23E	PROD OP	43-037-15032	14-20-603-239A		94-004216
	8-12	SAN JUAN	UT	SW	NW	8-41S-23E	PROD OP	43-037-15035	14-20-603-239		94-004216
	8-33	SAN JUAN	UT	NW	SE	8-41S-23E	PROD OP	43-037-15037	14-20-603-239		94-004216
	8-42	SAN JUAN	UT	SE	NE	8-41S-23E	PROD TA	43-037-15033	14-20-603-239		94-004216
	9-13	SAN JUAN	UT	NW	SW	9-41S-23E	PROD SI	43-037-15041	14-20-603-242		94-004216
	9-24	SAN JUAN	UT	SE	SW	9-41S-23E	INJ SI	43-037-16452	14-20-603-242		94-004216
	9-44	SAN JUAN	UT	SE	SE	9-41S-23E	INJ SI	43-037-16451	14-20-603-242		94-004216
	WSW 1	SAN JUAN	UT	SE	NW	9-41S-23E	WSW SI	-----			94-004216
	16-11	SAN JUAN	UT	NW	NW	16-41S-23E	PROD SI	43-037-15042	14-20-603-243		94-004216
	16-22	SAN JUAN	UT	SE	NW	16-41S-23E	PROD TA	43-037-15043	14-20-603-243		94-004216
	16-24	SAN JUAN	UT	SE	SW	16-41S-23E	INJ SI	43-037-16454	14-20-603-243		94-004216
	16-33	SAN JUAN	UT	NW	SE	16-41S-23E	PROD OP	43-037-15044	14-20-603-243		94-004216
	16-44	SAN JUAN	UT	SE	SE	16-41S-23E	INJ SI	43-037-16453	14-20-603-243		94-004216
	17-31	SAN JUAN	UT	NW	NE	17-41S-23E	PROD OP	43-037-15040	14-20-603-240		94-004216
HORSEHEAD POINT	18-44	SAN JUAN	UT	SE	SE	18-36S-25E	PROD SI	43-037-30909	U-40754	-	
MC ELMO CREEK	A17-1	SAN JUAN	UT	NE	NE	10-41S-24E	INJ OP	43-037-05592	14-20-0603-6148		96-004190
	A17-2	SAN JUAN	UT	NE	NE	10-41S-24E	INJ SI	43-037-05592	14-20-0603-6148		96-004190
	B-13	SAN JUAN	UT	NW	NW	2-41S-24E	INJ OP	43-037-05701	14-20-603-6509		96-004190
	B-14	SAN JUAN	UT	SW	NW	02-41S-24E	PROD OP	43-037-30383	14-20-603-6509		96-004190
	B-15	SAN JUAN	UT	NW	SW	02-41S-24E	INJ OP	43-037-05657	14-20-603-6508		96-004190
	B-17	SAN JUAN	UT	NW	NW	11-41S-24E	PROD OP	43-037-30138	14-20-603-6148		96-004190
	B-18	SAN JUAN	UT	SW	NW	11-41S-24E	PROD OP	43-037-15615	14-20-0603-6148		96-004190
	C-13	SAN JUAN	UT	NE	NW	2-41S-24E	PROD OP	43-037-30379	14-20-603-6509		96-004190

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE

5. Lease Designation And Serial No.  
14-20-603-239A  
6. Indian, Allottee Tribe Name  
NAVAJO  
7. Unit Agreement Name  
GOTHIC MESA

POW

022905

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well ☒ Gas Well ☐ OTHER ☐

2. Name Of Operator  
MOBIL OIL CORPORATION

3. Address Of Operator  
P. O. BOX 5444, DENVER, CO., 80217-5444

4. Location Of Well  
SEC. 6-41S-23E

8. Farm Or Lease Name

9. Well No.  
6-34

10. Field And Pool, Or Wildcat  
GREATER ANETH

11. Sec., T., R.,  
SW SE SEC. 6-41S-23E

14. Permit No.  
API 43-037-15034

15. Elevation

12. County  
SAN JUAN

13. State  
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Notice Of Intention To :

Subsequent Report Of :

Test Water Shut-off ☐ Pull Or Alter Casing ☐  
Fracture Treat ☐ Multiple Complete ☐  
Shoot Or Acidize ☐ Abandon ☐  
Repair Well ☐ Change Plans ☐  
(Other) ☐

Water Shut-off ☐ Repairing Well ☐  
Fracture Treatment ☐ Altering Casing ☐  
Shooting Or Acidizing ☐ Abandonment ☐  
(Other) SALE OF PROPERTY ☒

17. Describe Proposed Or Completed Operations

EFFECTIVE 10-3-86 MOBIL OIL CORPORATION SOLD THEIR INTEREST IN THE REFERENCED LEASE TO  
PIONEER OIL & GAS - 6925 UNION PARK CENTER, SUITE 145- MIDVALE, UTAH 84047.

RECEIVED

SEP 25 1987

DEPARTMENT OF OIL  
AND GAS

18. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title GENERAL ACCOUNTING SUPERVISOR

Date

9-21-87

Approved By

Title

Date

Conditions Of Approval If Any:



COMPANY: PIONEER OIL & GAS UT ACCOUNT # 113025 SUSPENSE DATE: N/A

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: JOHN ANDERSON AND HEGGIE WILSON

CONTACT TELEPHONE NO.: 566-3000 (LOCAL) 6925 UNION PARK CENTER, SUITE 145 - MIDVALE, UT  
84047

SUBJECT: CHANGE OF OPERATOR - GOTHIC MESA UNIT  
QUESTION ABOUT EFFECTIVE DATE

(Use attachments if necessary)

RESULTS: JOHN ADVISES THAT THE SALES TRANSACTION WAS EFFECTIVE 10-3-86,  
HOWEVER THE CHANGE OF OPERATOR WAS NOT EFFECTIVE UNTIL 9-16-87.  
PIONEER WILL REPORT FOR THE ENTIRE MONTH OF SEP, PROVIDING  
THEY CAN GET THE INFO FROM MEANA (MOBIL OIL CORP). JOHN  
AND HEGGIE PLAN TO COME INTO THE OFFICE FOR AN OPERATOR'S  
ORIENTATION.

(Use attachments if necessary)

CONTACTED BY: Worm

DATE: 9-29-87

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. 14-20-603-243	
2. NAME OF OPERATOR Pioneer Oil and Gas		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
3. ADDRESS OF OPERATOR 6925 Union Park Center, Suite 145, Midvale, UT 84047		7. UNIT AGREEMENT NAME Gothic Mesa	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  See attached Exhibit "A"		8. WELL NO. See attached Exhibit "A"	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Gothic Mesa	
15. ELEVATIONS (Show whether DF, ST, GR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T41S-R23E	
		12. COUNTY OR PARISH San Juan	
		13. STATE Utah	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

Change of Operator

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pioneer Oil and Gas has assigned all its ownership in the subject leases effective August 1, 1990. Pioneer Oil and Gas shall no longer be the Operator of the subject properties.

Giant Exploration & Producing Company shall therefore be the Operator effective August 1, 1990.

Former Operator:  
Pioneer Oil and Gas

New Operator:  
Giant Exploration & Production Company  
P.O. Box 2810  
Farmington, NM 87499

Signed: Gregg B. Colton  
Gregg B. Colton, Vice President  
Date: July 30, 1990

Signed: Aldrich L. Kuchera  
Title: Aldrich L. Kuchera, President and CEO  
Date: August 13, 1990

18. I hereby certify that the foregoing is true and correct

SIGNED R. Heggie Wilson TITLE Land Manager DATE 7-31-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

**EXHIBIT "A"**  
**Gothic Mesa Unit Area**  
**Unit Number 94-004216**  
**San Juan County, Utah**

<u>Well Name</u>	<u>Legal Description</u>	<u>Well Type</u>	<u>Status</u>	<u>API Number</u>	<u>Tribal Lease #</u>
6-23	NESW 6-41S-23E	P	SI	43-037-15039-	14-20-603-239
6-34	SWSE 6-41S-23E	P	OP	<del>43-037-15034-</del>	14-20-603-239A
7-21	NENW 7-41S-23E	P	OP	43-037-15036-	14-20-603-239A
7-41	NENE 7-41S-23E	P	OP	43-037-15032-	14-20-603-239A
8-12	SWNW 8-41S-23E	P	OP	43-037-15035-	14-20-603-239
8-33	NWSE 8-41S-23E	P	SI	43-037-15037-	14-20-603-239
8-42	SENE 8-41S-23E	P	TA	43-037-15033-	14-20-603-239-
9-13	NWSW 9-41S-23E	P	TA	43-037-15041-	14-20-603-242
9-24	SESW 9-41S-23E	INJ	SI	43-037-16452-	14-20-603-242-
WSW 1	SENW 9-41S-23E	WSW	SI		14-20-603-242
16-11	NENW 16-41S-23E	P	SI	43-037-15042-	14-20-603-243
16-13A	NWSW 16-41S-23E	P	OP	43-037-31452 <sup>4</sup> -	14-20-603-243
16-22	SENW 16-41S-23E	P	TA	43-037-15043-	14-20-603-243-
16-33	NWSE 16-41S-23E	P	G	43-037-15044-	14-20-603-243
16-44	SESE 16-41S-23E	P	SI	43-037-16453-	14-20-603-243
17-31	NWNE 17-41S-23E	P	SI	43-037-15040-	14-20-603-240

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Routing:

1-
2-
3-
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6-

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator)	<u>GIANT EXPLOR. &amp; PROD. CO.</u>	FROM (former operator)	<u>PIONEER OIL AND GAS</u>
(address)	<u></u>	(address)	<u></u>
	<u></u>		<u></u>
	<u></u>		<u></u>
	phone ( <u>    </u> )		phone ( <u>    </u> )
	account no. <u>N 0075</u>		account no. <u>N3025</u>

Well(s) (attach additional page if needed):

CONTINUED-----

Name: <u>GOthic MESA 16-33 (DSCP)</u>	API: <u>4303715044</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOthic MESA 16-44 (DSCP)</u>	API: <u>4303716453</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOthic MESA 17-31 (DSCP)</u>	API: <u>4303715040</u>	Entity: <u>06008</u>	Sec <u>17</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>    </u>	API: <u>    </u>	Entity: <u>    </u>	Sec <u>    </u> Twp <u>    </u> Rng <u>    </u>	Lease Type: <u>    </u>
Name: <u>**SENTINEL PK #27-23</u>	API: <u>4303731144</u>	Entity: <u>99990</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>**MCELMO CR 28-23</u>	API: <u>4303730511</u>	Entity: <u>05980</u>	Sec <u>28</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>    </u>	API: <u>    </u>	Entity: <u>    </u>	Sec <u>    </u> Twp <u>    </u> Rng <u>    </u>	Lease Type: <u>    </u>
END-----				

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no)      If yes, show company file number:     .
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above.
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Routing:

1-
2-
3-
4-
5-
6-

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator)	<u>GIANT EXPLOR. &amp; PROD. CO.</u>	FROM (former operator)	<u>PIONEER OIL AND GAS</u>
(address)	<u></u>	(address)	<u></u>
	<u></u>		<u></u>
	<u></u>		<u></u>
phone ( )	<u></u>	phone ( )	<u></u>
account no. <u>N 0075</u>		account no. <u>N 3025</u>	

Well(s) (attach additional page if needed):

CONTINUED-----

Name: <u>GOTHIC MESA 8-33 (DSCP)</u>	API: <u>4303715037</u>	Entity: <u>06008</u>	Sec <u>8</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 8-42 (DSCP)</u>	API: <u>4303715033</u>	Entity: <u>06008</u>	Sec <u>8</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 9-13 (DSCP)</u>	API: <u>4303715041</u>	Entity: <u>06008</u>	Sec <u>9</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO 67-4 (9-24) (DSCP)</u>	API: <u>4303716452</u>	Entity: <u>99990</u>	Sec <u>9</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 16-11 (DSCP)</u>	API: <u>4303715042</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA UNIT 16-13A</u>	API: <u>4303731454</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 16-22 (DSCP)</u>	API: <u>4303715043</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>

CONTINUED-----

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
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Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

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Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator)	<u>GIANT EXPLOR. &amp; PROD. CO.</u>	FROM (former operator)	<u>PIONEER OIL AND GAS</u>
(address)	<u></u>	(address)	<u></u>
	<u></u>		<u></u>
	<u></u>		<u></u>
phone ( )	<u></u>	phone ( )	<u></u>
account no. <u>N 0075</u>		account no. <u>N3025</u>	

Well(s) (attach additional page if needed):

CONTINUED-----

Name: <u>SENTINEL PEAK 27-32 (ISNY)</u>	API: <u>4303730537</u>	Entity: <u>06025</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>SENTINEL PEAK 27-33 (ISNY)</u>	API: <u>4303731029</u>	Entity: <u>06025</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 6-23 (DSCP)</u>	API: <u>4303715039</u>	Entity: <u>06008</u>	Sec <u>6</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 6-34 (DSCP)</u>	API: <u>4303715034</u>	Entity: <u>06008</u>	Sec <u>6</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 7-21 (DSCP)</u>	API: <u>4303715036</u>	Entity: <u>06008</u>	Sec <u>7</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 7-41 (DSCP)</u>	API: <u>4303715032</u>	Entity: <u>06008</u>	Sec <u>7</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 8-12 (DSCP)</u>	API: <u>4303715035</u>	Entity: <u>06008</u>	Sec <u>8</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>

CONTINUED-----

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no)        If yes, show company file number:                     .
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above.
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

*\* Changes made 9-26-90*

Routing:

1- LCR	<i>for</i>
2- DTS	<i>TS</i>
3- VLC	<i>✓</i>
4- RJF	<i>✓</i>
5- RWM	<i>Wang</i>
7- LCR	<i>for</i>

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator)	GIANT EXPLOR. & PROD. CO.	FROM (former operator)	PIONEER OIL AND GAS
(address)	P. O. BOX 2810	(address)	6925 UNION PARK CTR. #145
	FARMINGTON, NM 87499		MIDVALE, UT 84047
	phone (505 ) 326-3325		phone (801 ) 566-3000
	account no. N 0075		account no. N 3025

Well(s) (attach additional page if needed):

Name: <del>SENTINEL PEAK 22-34</del> <i>(JSMY)</i>	API: 4303730748	Entity: 00546	Sec 22 Twp 41S Rng 26E	Lease Type: INDIAN
Name: <del>MOELMO CR Q-29</del> <i>(DSCA)</i>	API: 4303715524	Entity: 05995	Sec 29 Twp 41S Rng 25E	Lease Type: INDIAN
Name: <del>NAVAJO TR 125 #1</del> <i>(DSCA)</i>	API: 4303715541	Entity: 05990	Sec 21 Twp 41S Rng 25E	Lease Type: INDIAN
Name: <del>NAVAJO TRE 125 #2</del> <i>(DSCA)</i>	API: 4303715542	Entity: 05990	Sec 28 Twp 41S Rng 25E	Lease Type: INDIAN
Name: <del>NAVAJO TR 125 #4</del> <i>(DSCA)</i>	API: 4303715543	Entity: 05990	Sec 28 Twp 41S Rng 25E	Lease Type: INDIAN
Name: <del>SENTINEL PEAK #27-14</del> <i>(JSMY)</i>	API: 4303720292	Entity: 99991	Sec 27 Twp 41S Rng 26E	Lease Type: INDIAN
Name: <del>SENTINEL PEAK 27-21</del> <i>(JSMY)</i>	API: 4303730747	Entity: 06020	Sec 27 Twp 41S Rng 26E	Lease Type: INDIAN

CONTINUED-----

OPERATOR CHANGE DOCUMENTATION

- for* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- for* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_.
- for* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- for* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- for* 6. Cardex file has been updated for each well listed above.
- for* 7. Well file labels have been updated for each well listed above.
- for* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- for* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

## INDEXING

1. All attachments to this form have been microfilmed. Date: October 9 1990.

## INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

## REMARKS

8-20-90 Earl Beecher / BLM Farmington Nm - No documentation as of yet.  
 8-29-90 Earl Beecher - Informed me that these wells are under the jurisdiction of EPA.  
 (2 wells - 43-037-30511 (W1W) and 43-037-31144 (W2W) are still listed under MEPNA)  
 0926 Per DTS & MEPNA telephone verification (see phone doc.) ok to change (2) wells listed above!



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Giant Exploration & Production Company

3. Address and Telephone Number:

P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325

4. Location of Well

Footages: 660' FSL, 1980' FEL

CO, Sec., T., R., M.: Sec. 6, T41S, R23E

5. Lease Designation and Serial Number:

14-20-603-242

6. If Indian, Allottee or Tribe Name:

Navajo

7. Unit Agreement Name:

Gothic Mesa Unit

8. Well Name and Number:

Gothic Mesa Unit #6-34

9. API Well Number:

43-037-15034

10. Field and Pool, or Wildcat:

Greater Aneth

County: San Juan

State: Utah

### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

#### SUBSEQUENT REPORT (Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *                                | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                              | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                               | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Annual Status Report:

The Gothic Mesa Unit #6-34 well is shut in due to uneconomic production. The well is being evaluated for future use.

13.

Name & Signature:

Gregory E. McIntosh

Title: Area Engineer

Date: MAR 07 1995

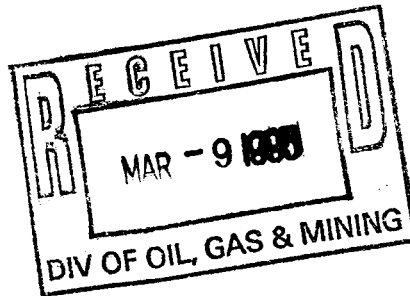
(This space for State use only)



**GIANT EXPLORATION &  
PRODUCTION COMPANY**

2200 Bloomfield Highway  
Post Office Box 2810  
Farmington, New Mexico  
87499-2810

505	FAX
326-3325	505
	327-7987



March 6, 1995

Mr. Don Staley  
Administrative Supervisor  
State of Utah  
Division of Oil, Gas and Mining  
355 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

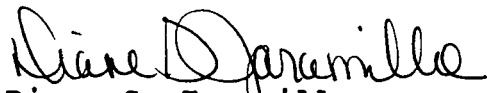
Subject: Annual Status Report of Shut-in, Temporarily-  
abandoned, and Suspended-drilling wells

Dear Mr. Staley:

In response to Utah Administration Rule 649-8-10, enclosed  
are the requested Sundry Notices and Reports on Wells  
(Form 9).

If you have any questions regarding this information, please  
do not hesitate to contact me.

Sincerely,

  
Diane G. Jaramillo  
Production/Regulatory Manager

DGJ/dmt

Enclosures

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Giant Exploration & Production Company

3. Address and Telephone Number:

P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325

4. Location of Well:

Footages: 660' FSL, 1980' FEL

QQ, Sec., T., R., M.: Sec. 6, T41S, R23E

5. Lease Designation and Serial Number:

14-20-603-242

6. If Indian, Allottee or Tribe Name:

Navajo

7. Unit Agreement Name:

Gothic Mesa Unit

8. Well Name and Number:

Gothic Mesa Unit #6-34

9. API Well Number:

43-037-15034

10. Field and Pool, or Wildcat:

Greater Aneth

County: San Juan

State: Utah

### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

#### SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *                         | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                         | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                       | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection               | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                        | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other Annual Status Report |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

#### Annual Status Report:

The Gothic Mesa Unit #6-34 well is shut-in due to uneconomic production. The well is being evaluated for future use.

13.

Name &amp; Signature

 Gregory E. McIntosh

Title:

Senior Area Engineer

Date:

FEB 21 1996

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Central Resources, Inc.

3. Address and Telephone Number:

1775 Sherman Street, Suite 2600 Denver, CO 80203 303-830-0100

4. Location of Well:

Footages: 660' FSL & 1980' FEL

QQ, Sec., T., R., M.: SW SE Sec. 6-T41S-R23E

5. Lease Designation and Serial Number:

14-20-603-239A

6. If Indian, Allottee or Tribe Name:

Navajo

7. Unit Agreement Name:

Gothic Mesa

8. Well Name and Number:

Gothic Mesa 6-34

9. API Well Number:

43-037-15034

10. Field and Pool, or Wildcat:

Desert Creek

County: San Juan

State: Utah

#### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

##### NOTICE OF INTENT

(Submit in Duplicate)

☐ Abandonment

☐ New Construction

☐ Casing Repair

☐ Pull or Alter Casing

☐ Change of Plans

☐ Recompletion

☐ Conversion to Injection

☐ Shoot or Acidize

☐ Fracture Treat

☐ Vent or Flare

☐ Multiple Completion

☐ Water Shut-Off

☐ Other \_\_\_\_\_

Approximate date work will start \_\_\_\_\_

##### SUBSEQUENT REPORT

(Submit Original Form Only)

☐ Abandonment \*

☐ New Construction

☐ Casing Repair

☐ Pull or Alter Casing

☐ Change of Plans

☐ Shoot or Acidize

☐ Conversion to Injection

☐ Vent or Flare

☐ Fracture Treat

☐ Water Shut-Off

☒ Other Change of Operator

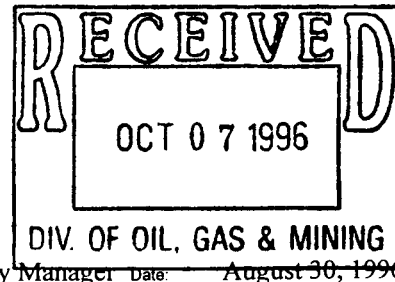
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 9/1/96 operations of the subject well were transferred from Giant Exploration & Production Company to Central Resources, Inc.



Giant Exploration & Production Company

Name & Signature

*Diane Sprumille*

Title: Production/Regulatory Manager

Date: August 30, 1996

13.

Central Resources, Inc.

Name & Signature

*Jane Martiny*

Title: Engineering Technician

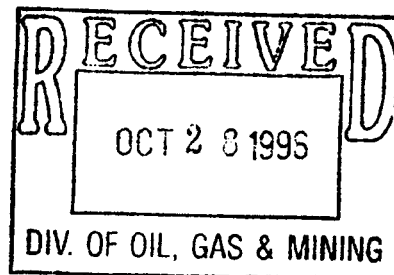
Date: August 30, 1996

(This space for State use only)

# CENTRAL

RESOURCES, INC.

October 23, 1996



Ms. Lesha Cordova  
State of Utah  
Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Re: Monthly Oil & Gas Production Report

Dear Ms. Cordova:

Central Resources, Inc. purchased all assets from Giant Exploration & Production Company effective September 1, 1996.

Central is in the process of acquiring a Utah Account Number. However, to avoid mailing the enclosed Monthly Oil and Gas Production Report late, the account number on the report has been left blank.

If you have any questions regarding this matter, please contact Edna Wageman or myself at (505) 326-3325.

Sincerely,

*Diane G. Jaramillo by EW*

Diane G. Jaramillo  
Office Supervisor

DGJ/

Enclosure

*\* 9/6/028 not final op. N6935 "Central Res. Inc."  
(clg. not finalized yet!)*

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 1 of 1

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

DIANE G JARAMILLO  
 GIANT EXPLOR & PROD CO  
 PO BOX 2810  
 FARMINGTON NM 87499

UTAH ACCOUNT NUMBER: N0075REPORT PERIOD (MONTH/YEAR): 11 / 97AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
NAVAJO TRE 125 #2								
4303715542	05990	41S 25E 28	DSCR			1420603700		
NAVAJO TR 125 #4								
4303715543	05990	41S 25E 28	DSCR			"		
MCELMO CR Q-29								
4303715524	05995	41S 25E 29	DSCR			"		
GOTHIC MESA 7-41								
4303715032	06008	41S 23E 7	DSCR			1420603239	Gothic Mesa Unit	
GOTHIC MESA 6-34								
4303715034	06008	41S 23E 6	DSCR			1420602243	"	
GOTHIC MESA 8-12								
4303715035	06008	41S 23E 8	IS-DC			1420603239	"	
GOTHIC MESA 7-21								
4303715036	06008	41S 23E 7	DSCR			1420603239A	"	
GOTHIC MESA 8-33								
4303715037	06008	41S 23E 8	DSCR			1420603239	"	
GOTHIC MESA 6-23								
4303715039	06008	41S 23E 6	DSCR			"	"	
GOTHIC MESA 17-31								
4303715040	06008	41S 23E 17	DSCR			1420603240	"	
GOTHIC MESA UNIT 16-13A								
4303731454	06008	41S 23E 16	ISMY			1420604243	"	
GOTHIC MESA UNIT #6-43								
4303731643	06008	41S 23E 6	DSCR			1420603239	"	
Gothic Mesa 16-11								
4303715042		41S 23E 16	DSCR / W1W			1420602243	"	
<b>TOTALS</b>								

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

## OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing	
1-LEC	6-DEC
2-GLH	7-KAS
3-DTS	8-SI
4-VLD	9-FLE
5-JRB	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 9-1-96

TO: (new operator) CENTRAL RESOURCES INC  
 (address) 1775 SHERMAN ST STE 2600  
DENVER CO 80203-4313  
IRENE MARTINEZ  
 Phone: (303)830-0100  
 Account no. N6935

FROM: (old operator) GIANT EXPLOR & PROD CO  
 (address) PO BOX 2810  
FARMINGTON NM 87499  
DIANE JARAMILLO  
 Phone: (505)326-3325  
 Account no. N0075

WELL(S) attach additional page if needed:

\*GOTHIC MESA UNIT

Name: <b>**SEE ATTACHED**</b>	API: <u>43-037-15034</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- lec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(rec'd 10-7-96)*
- lec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(rec'd 10-7-96)*
- lec/NR 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state**? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_
- lec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- lec 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(12-23-97) X LIC DBASE & Que4ro Pro.*
- lec 6. **Cardex** file has been updated for each well listed above. *(12-23-97)*
- lec 7. Well **file labels** have been updated for each well listed above. *(12-23-97)*
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
- lec 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- Y 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

## BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- Y 2. A **copy of this form** has been placed in the new and former operator's bond files.
3. The **FORMER** operator has requested a release of liability from their bond (yes/no)    , as of today's date    . If yes, division response was made to this request by letter dated    .

## LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on     to     at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated     19    , of their responsibility to notify all interest owners of this change.

## FILMING

- Y 1. All attachments to this form have been **microfilmed**. Today's date: 1.20.98.

## FILING

1. **Copies** of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

## COMMENTS

971223 BIA/Farmington Nm Appr. 11-12-97



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Central Resources, Inc.

3. Address and Telephone Number:

P.O. Box 2810, Farmington, New Mexico 87499 (505) 326-3325

4. Location of Well:

Footages: 660' FNL, 1980' FEL

QQ, Sec., T., R., M.: Sec. 6, T41S, R23E

5. Lease Designation and Serial Number:

14-20-603-239A

6. If Indian, Allottee or Tribe Name:

Navajo Tribe

7. Unit Agreement Name:

Gothic Mesa Unit

8. Well Name and Number:

Gothic Mesa Unit #6-34

9. API Well Number:

43-037-15034

10. Field and Pool, or Wildcat:

Greater Aneth, Desert Creek

County: San Juan

State: Utah

### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

#### SUBSEQUENT REPORT

(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *                                | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                              | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                               | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> |   |

Date of work completion \_\_\_\_\_

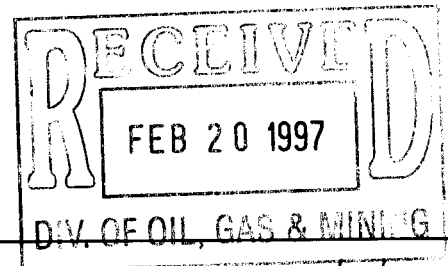
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

#### Annual Status Report:

The Gothic Mesa Unit Well No. 6-34 is shut-in due to uneconomic production. The well is being evaluated for return to production.



13.

Name & Signature

*Gregory McIntosh*

Gregory McIntosh

Title: Operations Engineer

Date:

2/12/97

(This space for State use only)

STATE OF UTAH  
DIVISION C OIL, GAS AND MINING**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Central Resources, Inc.

3. Address and Telephone Number:

P.O. Box 1247, Bloomfield, New Mexico 87413 (505) 632-3476

4. Location of Well:

Footages: 660' ENL, 1980' FEL

QQ, Sec., T., R., M.: Sec. 6, T41S, R23E

5. Lease Designation and Serial Number:

14-20-603-239A

6. If Indian, Allottee or Tribe Name:

Navajo Tribe

7. Unit Agreement Name:

Gothic Mesa Unit

8. Well Name and Number:

Gothic Mesa Unit #6-34

9. API Well Number:

43-037-15034

10. Field and Pool, or Wildcat:

Greater Aneth, Desert Creek

County: San Juan

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *                         | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                         | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                       | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection               | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                        | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other Annual Status Report |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

## Annual Status Report:

The Gothic Mesa Unit Well No. 6-34 is shut-in due to uneconomic production. The well is being evaluated for return to production.

13.

Name &amp; Signature

*Rodney L. Seale*

Rodney L. Seale

Title: District Manager

Date: February 21, 2000

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date: 2-28-00

By: *PSH*

COPY SENT TO OPERATOR

Date: 3-1-00

Initials: CHD

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		5. Lease Designation and Serial Number: 14-20-603-239A
		6. If Indian, Allottee or Tribe Name: Navajo
		7. Unit Agreement Name: Gothic Mesa
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		8. Well Name and Number: Gothic Mesa 6-34
2. Name of Operator: Elm Ridge Resources, Inc.		9. API Well Number: 43-037-15034
3. Address and Telephone Number: 312 W. LaPlata Street, Farmington, New Mexico (505) 326-7099		10. Field and Pool, or Wildcat: Desert Creek
4. Location of Well:  Footages: 660' FSL & 1980' FEL  QQ, Sec., T., R., M.: SW SE Sec. 6-T41S-R23E		

County: San Juan

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____		Date of work completion _____  Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  * Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective October 1, 2000, operations of the subject well were transferred from Central Resources, Inc. to Elm Ridge Resources, Inc.

RECEIVED

OCT 10 2000

DIVISION OF  
OIL, GAS AND MINING

Central Resources, Inc.

Name &amp; Signature

*Steve Hartney*

Title: Engineering Technician

Date: 09/29/00

13. Elm Ridge Resources, Inc.

Name &amp; Signature

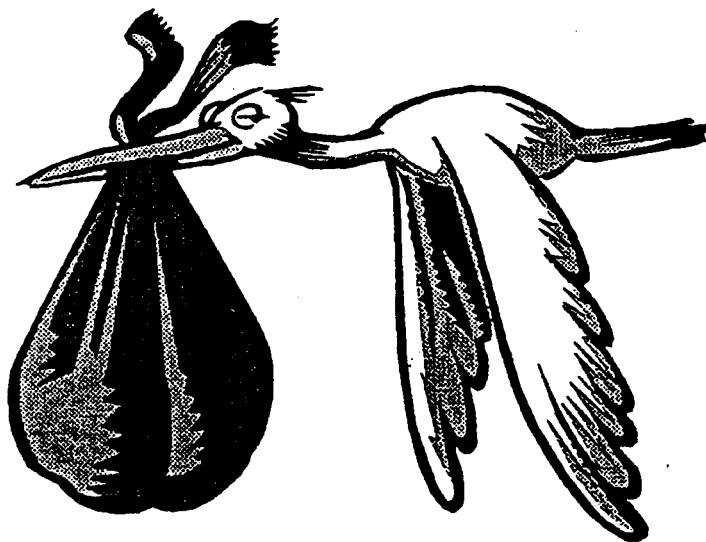
*Doug Luskley*

Title: Operations Manager

Date: 09/29/00

(This space for State use only)

**BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE**



*It's a FAX !*

**1235 La Plata Hwy., Suite A  
Farmington, NM 87401  
Fax: 505-599-8998**

<b>TO:</b> Lisha	
<b>FROM:</b> Duane Spencer, Farmington BLM office	
<b>DATE:</b> 12-23-97	<b>No. Pages (Incl. Cover):</b> 7
<b>Comment:</b>	



IN REPLY  
REFER TO:

ARES/543

# United States Department of the Interior

BUREAU OF INDIAN AFFAIRS  
NAVAJO AREA OFFICE

P. O. Box 1060  
Gallup, New Mexico 87305-1060

RECEIVED  
BLM

97 NOV 20 PM 1:44

070 FARMINGTON, NM

NOV 17 1997

## CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Ms. Carrie E. Schwarz  
Central Resources, Inc.  
2600 Mellon Center  
1775 Sherman Street  
Denver, CO. 80203-4313

Dear Ms. Schwartz:

ADMINISTRATIVE SERVICES	_____
ACCOUNTING	_____
COMPUTER SERVICES	_____
GENERAL INVESTIGATIVE	250
INTELLIGENCE	_____
INSPECTION	_____
LAND RESOURCES	_____
ENVIRONMENT	_____
FILES	_____

Enclosed for your information and file is the original copy of the approved Designation of Successor Unit Operator for the Gothic Mesa Unit Agreement No. SWI-4216.

We are providing your company with the "Operator" copy and request that you furnish the other parties to the agreement with a copy of the approved document.

By a copy of this letter, we are providing copies of the approved agreement to the Bureau of Land Management, Farmington District Office and the Navajo Nation, Minerals Department.

If you have any questions, please contact Ms. Bertha Spencer, Realty Specialist, at telephone number (520) 871-5938.

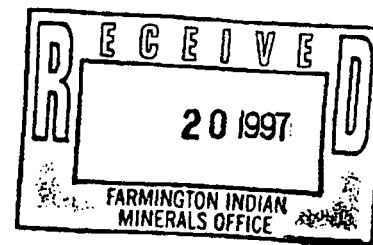
Sincerely,

/s/ DALE UNDERWOOD

ACTING Area Realty Officer

Enclosures

cc: BLM, Farmington District Office ✓  
Navajo Tribal Minerals Department  
Giant Exploration & Producing Company, 2200 Bloomfield Hwy., Farmington, NM 87499



RECEIVED  
BLM  
RESIGNATION OF UNIT OPERATOR  
97 NOV 20 PM 4:14  
GOthic MESA UNIT AREA  
070 FARMINGTON, UT  
COUNTY OF SAN JUAN

RECEIVED  
BLM  
96 OCT 24 PM 2:15

070 FARMINGTON, UT  
RECEIVED  
DEC - 6 1996  
NAVAJO AREA OFFICE  
REAL ESTATE SERVICES

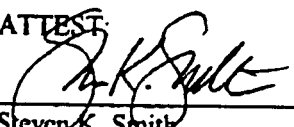
STATE OF UTAH  
UNIT AGREEMENT NO. SWI-4216

Under and pursuant to the provisions of Section 5 of the Unit Agreement for the Development and Operation of the Gothic Mesa Unit Area, San Juan County, Utah,

Giant Exploration & Production Company the designated Unit Operator under said Unit Agreement, does hereby resign as Unit Operator, effective upon the selection and approval of a successor Unit Operator.

EXECUTED with effect as aforesaid the 30th day of August, 1996.

ATTEST:

  
Steven K. Smith  
Assistant Secretary

Giant Exploration & Production Company

  
John C. Corbett  
Sr. Vice President

DESIGNATION OF  
SUCCESSOR UNIT OPERATOR

GOthic MESA UNIT AREA

COUNTY OF SAN JUAN

STATE OF UTAH

UNIT AGREEMENT NO. SWI-4216

THIS INDENTURE, dated as of the 30th day of August, 1996, by and between Central Resources, Inc., hereinafter designated as "First Party," and the owner of unitized working interests, hereinafter designated as "Second Parties,"

RECEIVED

DEC 6 1996

NAVAJO AREA OFFICE  
BRANCH OF REAL ESTATE SERVICES

## WITNESSETH:

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on the 20th day of May, 1965, approved a Unit Agreement for the Gothic Mesa Unit Area, wherein Aztec Oil & Gas Company is designated as Unit Operator, and

WHEREAS said, Giant Exploration & Production Company has resigned as such Operator and the designation of a successor Unit Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Unit Operator, and said First Party desires to assume all the rights, duties and obligations of Unit Operator under the said Unit Agreement:

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the obligation of Unit Operator under and pursuant to all the terms of the Gothic Mesa Unit Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Unit Operator, pursuant to the terms and conditions of said Unit Agreement; said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Unit Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.


FIRST PARTY  
Central Resources, Inc.

BY

  
Gary D. Davis

Vice President, Business Development

APPROVED, PURSUANT TO SECRETARY'S REDELEGATION ORDER 209  
DM, 8, SECRETARY'S ORDER NOS. 3150 AND 3177, AND 10 BLM  
BULLETIN 13, AS AMENDED.

  
ACTING Area Director

Date: NOV 17 1997

SECOND PARTIES  
Central Resources, Inc.

BY

  
Gary D. Davis

Vice President, Business Development

Execution Date: August 30, 1996

## CORPORATE ACKNOWLEDGMENT

STATE OF ~~New Mexico~~ <sup>COLORADO</sup>  
COUNTY OF ~~San Juan~~ <sup>DENVER</sup> ) SS.

The foregoing instrument was acknowledged before me this 30<sup>th</sup> day of August, 1996, by Harry D. Davis, and by Harry D. Davis

WITNESS my hand and official seal.

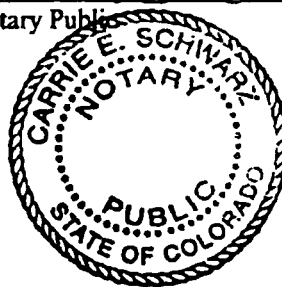
My Commission Expires:

6-15-98

Place of Residence:

Denver, CO

Notary Public



## CORPORATE ACKNOWLEDGMENT

STATE OF New Mexico )  
COUNTY OF San Juan ) SS.

The foregoing instrument was acknowledged before me this \_\_\_\_ day of \_\_\_\_\_, 1996, by \_\_\_\_\_, and by \_\_\_\_\_.

WITNESS my hand and official seal.

My Commission Expires:

\_\_\_\_\_

Notary Public

Place of Residence:

\_\_\_\_\_





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington District Office  
1235 La Plata Highway  
Farmington, New Mexico 87401

IN REPLY REFER TO:

**Gothic Mesa Unit (UA)**  
**3180 (07400)**

November 7, 1996

### Memorandum

**To:** Area Director, Bureau of Indian Affairs, Gallup NM  
**From:** Team Leader, Petroleum Management Team  
**Subject:** Designation of Successor Operator for the Gothic Mesa Unit

Submitted for your approval is a Self Certification for Resignation of Unit Operator and Designation of Successor Operator for the Gothic Mesa Unit, which only includes Indian leases. Upon approval, please return one copy to this office for our records and for posting to all record keeping systems.

If you have any questions, please call Geneva McDougall at (505) 599-6355.

/s/ Duane Spencer  
Duane W. Spencer

cc:  
UA file- Gothic Mesa Unit  
DOM Reader  
07327:GMcDougall:gm:11/7/96

15 wells producing } Gothic Mesa  
3 wells shut in }  
recommend increase in bonding since  
Central Resources already has a significant  
number of wells in the formation being drilled

# CENTRAL

## RESOURCES, INC.

October 29, 1996

RECEIVED

96 NOV -1 PM 1:31

070 FARMINGTON, NM

Bureau of Land Management  
Farmington District Office  
1235 La Plata Highway  
Farmington, New Mexico 87401

Re: Self Certification for Resignation of Unit Operator and  
Designation of Successor Operator for the Gothic Mesa  
Unit Agreement in San Juan County, New Mexico


Gentlemen:

Giant Exploration & Production Company has resigned as operator of the Gothic Mesa Unit located in the following legal description and designates Central Resources, Inc. as Successor Operator:

T41S, R23E, SLM,  
Sections: 6, 5, 7, 8, 9, 10, 15, 16, 17, 18

Central Resources, Inc., as the designated successor operator under the Gothic Mesa Unit Agreement, hereby certifies that the requisite approvals of the current working interest owners in the agreement have been obtained to satisfy the requirements for the selection of a successor operator as set forth under the terms and provision of the agreement. All operations within the Gothic Mesa Unit will be covered under Central's nationwide BIA Bond No. BO5377

Sincerely



GARY D. DAVIS

Vice President, Business Development

GDD/im

## OPERATOR CHANGE WORKSHEET

## ROUTING

- |         |
|---------|
| 1. GLH  |
| 2. CDW  |
| 3. FILE |

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:						10/01/2000			
<b>FROM: (Old Operator):</b>			<b>TO: ( New Operator):</b>						
Central Resources, Inc.			Elm Ridge Resources, Inc.						
1775 Sherman St, Suite 2600			Address: 12225 Greenville Avenue, Suite 950						
Denver, CO 80203			Dallas, TX 75243						
Phone: 1-(303) 830-0100			Phone: 1-(972) 889-2100 x 103						
Account No. N6935			Account No. N1440						
<b>CA No.</b>		<b>N/A</b>		<b>Unit:</b>		<b>Gothic Mesa</b>			
<b>WELL(S)</b>									
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
Gothic Mesa 6-34	6	41S	23E	43-037-15034	6008	INDIAN	OW	P	
Gothic Mesa 6-43	6	41S	23E	43-037-31643	6008	INDIAN	OW	P	
Gothic Mesa 7-41	7	41S	23E	43-037-15032	6008	INDIAN	OW	P	
Gothic Mesa 7-21	7	41S	23E	43-037-15036	6008	INDIAN	OW	S	
Gothic Mesa 8-12	8	41S	23E	43-037-15035	6008	INDIAN	OW	PA	
Gothic Mesa 8-33	8	41S	23E	43-037-15037	6008	INDIAN	OW	S	
Gothic Mesa 6-23	16	41S	23E	43-037-15039	6008	INDIAN	OW	S	
Gothic Mesa 16-11	16	41S	23E	43-037-15042	6008	INDIAN	WD	A	
Gothic Mesa 16-13A	16	41S	23E	43-037-31454	6008	INDIAN	OW	S	
Gothic Mesa 17-31	17	41S	23E	43-037-15040	6008	INDIAN	OW	S	
Navajo 125-2	28	41S	25E	43-037-15542	5990	INDIAN	OW	S	
Navajo 125-4	28	41S	25E	43-037-15543	5990	INDIAN	OW	PA	
SE McElmo Creek Q29	29	41S	25E	43-037-15524	5995	INDIAN	OW	S	

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/10/2000
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/10/2000
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on 05/23/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 4836017-0143
5. If **NO**, the operator was contacted on: \_\_\_\_\_
6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian le BLM (no approval) \_\_\_\_\_ BIA(no approval) \_\_\_\_\_

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: \_\_\_\_\_ NO \_\_\_\_\_

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: \_\_\_\_\_ NO \_\_\_\_\_

10. **Underground Injection Contr:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_ 05/28/2003 \_\_\_\_\_

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: \_\_\_\_\_ 06/12/2003 \_\_\_\_\_
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: \_\_\_\_\_ 06/12/2003 \_\_\_\_\_
3. Bond information entered in RBDMS on N/A
4. Fee wells attached to bond in RBDMS on N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: \_\_\_\_\_ N/A \_\_\_\_\_

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: \_\_\_\_\_ N/A \_\_\_\_\_

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: \_\_\_\_\_ 886936C \_\_\_\_\_

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number \_\_\_\_\_ N/A \_\_\_\_\_
2. The **FORMER** operator has requested a release of liability from their bond on: \_\_\_\_\_ N/A \_\_\_\_\_  
The Division sent response by letter on: \_\_\_\_\_ N/A \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_ N/A \_\_\_\_\_

**COMMENTS:**

Gothic Mesa 16-11 has ownership dispute; no approval from BIA nor BLM for operator change

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-603-239A
2. NAME OF OPERATOR: Elm Ridge Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo
3. ADDRESS OF OPERATOR: 12225 Greenville Ave, Dallas TX 75243		7. UNIT or CA AGREEMENT NAME: Gothic Mesa Unit
PHONE NUMBER: (972) 889-2100		8. WELL NAME and NUMBER: Gothic Mesa 6-34
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660S, 1980E QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 6 41S 23E		9. API NUMBER: 4303715034
		10. FIELD AND POOL, OR WILDCAT: Gothic Mesa
		COUNTY: San Juan
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Operator Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective October 1, 2000, Elm Ridge Resources, Inc. assumed operations of the above well from Central Resources, Inc.

NAME (PLEASE PRINT) Cathleen Colby	TITLE Landman
SIGNATURE <i>Cathleen Colby</i>	DATE 4/21/2003

(This space for State use only)

RECEIVED

APR 29 2003

DIV. OF OIL GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
Elm Ridge Resources, Inc.

3. ADDRESS OF OPERATOR:  
12225 Greenville Ave CITY Dallas STATE TX ZIP 75243

PHONE NUMBER:  
(972) 889-2100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 660S, 1980E

COUNTY: San Juan

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 6 41S 23E

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
14-20-603-239A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
Navajo

7. UNIT or CA AGREEMENT NAME:  
Gothic Mesa Unit

8. WELL NAME and NUMBER:  
Gothic Mesa 6-34

9. API NUMBER:  
4303715034

10. FIELD AND POOL, OR WILDCAT:  
Gothic Mesa

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Change</u>	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective October 1, 2000, Central Resources, Inc. transfers all responsibility of Operations on the above well to Elm Ridge Resources, Inc.

NAME (PLEASE PRINT) Jeannette H. Feigt

TITLE Vice President

SIGNATURE

DATE

4-30-03

(This space for State use only)

MAY 6 2003

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

*Elm Ridge Exploration Company, LLC*

3a. Address

*PO Box 156 Bloomfield, NM 87413*

3b. Phone No. (include area code)

*505-632-3476 x 201*

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

*660' FSL X 1980' FEL*

*SW/SE Sec. 6-T41S-R23E*

5. Lease Serial No.

*14-20-603-239A*

6. If Indian, Allottee or Tribe Name

*Navajo Tribal*

7. If Unit or CA/Agreement, Name and/or N

*Gothic Mesa Unit*

8. Well Name and No.

*Gothic Mesa 6-34*

9. API Well No.

*43-037-15034*

10. Field and Pool, or Exploratory Area

*Gothic Mesa*

11. County or Parish, State

*San Juan County, UT*

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon _____
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal _____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Exploration Company, LLC completed the workover on this well and we are currently waiting on a pumping unit to set on this location.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

*Amy Mackey*

Title

*Production Assistant*

Signature

Date

*September 27, 2005*

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**RECEIVED**

**SEP 30 2005**

BUREAU OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1 TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2 NAME OF OPERATOR: Elm Ridge Exploration Company, LLC <i>N2985</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3 ADDRESS OF OPERATOR: 12225 Greenville, Suite 950 CITY Dallas STATE TX ZIP 75243		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		8. WELL NAME and NUMBER: See attached Exhibit "A"
PHONE NUMBER: (972) 889-2100		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective February 18, 2005, Elm Ridge Resources, Inc. transferred all responsibility of Operations for the wells described on the attached Exhibit "A" to Elm Ridge Exploration Company, LLC.

Current Operator:

Name Elm Ridge Resources, Inc. N1440 Title Land Manager

Signature Cathleen Colly Date December 1, 2005

New Operator:

NAME (PLEASE PRINT) Elm Ridge Exploration Company, LLC TITLE Land Manager

SIGNATURE Cathleen Colly DATE December 1, 2005

(This space for State use only)

RECEIVED

DEC 05 2005



Exhibit "A"  
Operator Change  
Effective February 18, 2005

Old Operator:	Elm Ridge Resources, Inc.									
New Operator:	Elm Ridge Exploration Company, LLC									
Lease Designation / Serial Number	Indian, Allottee or Tribe Name	Unit or CA Agreement	Well Name and Number	API Number	Type Well	Field and Pool or Wildcat	Location of Well Footages at Surface	1/41/4 Section Township, Range	County	State
14-20-603-239A	Navajo	Gothic Mesa Unit	Gothic Mesa 7-41	43-037-15032	Oil Well	Gothic Mesa	625' FNL, 710' FEL	NENE-7-41S-23E	San Juan	UT
14-20-603-239A	Navajo	Gothic Mesa Unit	Gothic Mesa 6-34	43-037-15034	Oil Well	Gothic Mesa	660' FSL, 1980' FEL	SWSE-6-41S-23E	San Juan	UT
14-20-603-240	Navajo	Gothic Mesa Unit	Gothic Mesa 17-31	43-037-15040	Oil Well	Gothic Mesa	820' FNL, 2140' FEL	NWNE-17-41S-23E	San Juan	UT
UTU-47876	N/A	N/A	Wells Federal 1-4	43-037-31028	Oil Well	Cave Canyon	500' FNL, 500' FEL	NENE-4-38S-24E	San Juan	UT
UTU-47876	N/A	N/A	Cave Canyon 3-2	43-037-31120	Oil Well	Cave Canyon	1925' FSL, 1925' FWL	NESW-3-38S-24E	San Juan	UT
UTU-47876	N/A	N/A	Cave Canyon 1-33	43-037-31276	Oil Well	Cave Canyon	535' FSL, 2025' FEL	SWSE-33-37S-24E	San Juan	UT
UTU-47876	N/A	N/A	Cave Canyon 3-3	43-037-31413	Oil Well	Cave Canyon	2635' FNL, 1390' FWL	SENW-3-38S-24E	San Juan	UT
UTU-47876	N/A	N/A	Cave Canyon Federal 4-3	43-037-31414	Oil Well	Cave Canyon	1310' FNL, 200' FEL	NENE-4-38S-24E	San Juan	UT
ST of UT ML-43698	N/A	N/A	Gage Foster 1	43-037-31463	Oil Well	Road Canyon	2180' FNL, 1780' FWL	SENW-32-37S-23E	San Juan	UT
UTU-47876	N/A	N/A	Cave Canyon 4-4	43-037-31539	Oil Well	Cave Canyon	1150' FNL, 1070' FEL	NENE-4-38S-24E	San Juan	UT
UTU-47876	N/A	N/A	Cave Canyon Federal 12-3	43-037-31567	Oil Well	Cave Canyon	1610' FNL, 1300' FWL	SWNW-3-38S-24E	San Juan	UT
14-20-603-239	Navajo	Gothic Mesa Unit	Gothic Mesa 6-43	43-037-31643	Oil Well	Gothic Mesa	1900' FSL, 500' FEL	NESE-6-41S-23E	San Juan	UT
UTU-47876	N/A	N/A	Cave Canyon Federal 4-5	43-037-31695	Oil Well	Cave Canyon	50' FNL, 1800' FEL	NWNE-4-38S-24E	San Juan	UT
UTU-47876	N/A	N/A	Cave Canyon 13-3	43-037-31766	Oil Well	Cave Canyon	2045' FSL, 1180' FWL	NWSW-3-38S-24E	San Juan	UT
UTU-47876	N/A	N/A	WSW. No. 1	43-037-31820	Water Source	Cave Canyon	1800' FSL, 1845' FWL	NESW-3-38S-24E	San Juan	UT
UTU-47876	N/A	N/A	Cave Canyon 3-1	43-037-31095	Water Injection	Cave Canyon	2140' FNL, 200' FWL	SWNW-3-38S-24E	San Juan	UT
14-20-603-243	Navajo	Gothic Mesa Unit	Gothic Mesa 16-11	43-037-15042	Water Disposal	Gothic Mesa	500' FNL, 500' FWL	NWNW-16-41S-23E	San Juan	UT

### Designation of Agent/Operator

## Merger

**2/18/2005**

<b>FROM:</b> (Old Operator):	<b>TO:</b> ( New Operator):
N1440-Elm Ridge Resources, Inc. 12225 Greenville, Suite 950 Dallas, TX 75243	N2985-Elm Ridge Exploration Company, LLC 12225 Greenville, Suite 950 Dallas, TX 75243
Phone: 1-(972) 899-2100	Phone: 1-(972) 899-2100

## GOTHIC MESA

**WELL(S)**

[illegible]

**Enter date after each listed item is completed**

- |  |   |
|--|---|
| 1. (R649-8-10) Sundry or legal documentation was received from the <b>FORMER</b> operator on:              | <u>12/5/2005</u>                                |
| 2. (R649-8-10) Sundry or legal documentation was received from the <b>NEW</b> operator on:                 | <u>12/5/2005</u>                                |
|  |   |
| 3. The new company was checked on the <b>Department of Commerce, Division of Corporations Database</b> on: | <u>12/8/2005</u>                                |
| 4. Is the new operator registered in the State of Utah:  | <u>YES</u> Business Number: <u>5853806-0161</u> |
| 5. If <b>NO</b> , the operator was contacted contacted on:   |   |

- |   |                                |                         |
|---|--------------------------------|-------------------------|
| 6a. (R649-9-2)Waste Management Plan has been received on:     | <u>                    </u>    | requested 10/8/05       |
| 6b. Inspections of LA PA state/fee well sites complete on:    | <u>          n/a          </u> | all pa wells are Indian |
| 6c. Reports current for Production/Disposition & Sundries on: | <u>          ok          </u>  |                         |

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 12/7/2005

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 12/8/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/8/2005
3. Bond information entered in RBDMS on: 12/8/2005
4. Fee/State wells attached to bond in RBDMS on: 12/8/2005
5. Injection Projects to new operator in RBDMS on: 12/8/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UT00126

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 886936C

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 1116000107
2. The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Elm Ridge Exploration Co., LLC

3a. Address

PO Box 156 Bloomfield, NM 87413

3b. Phone No. (include area code)

505-632-3476 x 201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL X 1980' FEL  
SW/SE Sec. 6-T41S-R23E

5. Lease Serial No.

14-20-603-239A

6. If Indian, Allottee or Tribe Name

Navajo Tribal

7. If Unit or CA/Agreement, Name and/or N

Gothic Mesa Unit

8. Well Name and No.

Gothic Mesa 6-34

9. API Well No.

43-037-15034

10. Field and Pool, or Exploratory Area

Gothic Mesa

11. County or Parish, State

San Juan County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Reply to Notice sent
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal <input type="checkbox"/> August 6, 2009

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Exploration Co., LLC submitted a sundry on March 23, 2009 stating we had plans to do a workover on this well due to a build up of paraffin. Elm Ridge Exploration Co LLC still has plans to do a workover on this well as soon as it is economically feasible.

Accepted by the  
Director of  
Oil, Gas and Mining  
Date: 9/8/09  
By: [Signature]

Federal Approval Of This  
Action Is Necessary

RECEIVED  
SEP 01 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Amy Mackey

Title

Administrative Manager

Signature

Date

August 25, 2009

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

COPY SENT TO OPERATOR

Date: 9.10.2009

Initials: KS



August 25, 2009

Stephen Mason  
Petroleum Engineer  
Bureau of Land Management  
1235 La Plata Hwy.  
Farmington, NM 87401

Re: 14-20-603-240 (WC)  
3162.3-4 (21110)

Dear Mr. Mason,

We received your letter dated August 6, 2009, referencing the Gothic Mesa 17-31. Due to the economic climate, Elm Ridge Exploration CO LLC requests a one year extension. This well is producing 100% water and casing repair is warranted. If this does not allow production to resume we will Plug and Abandon the referenced well.

Sincerely,

Terry Lindeman  
District Superintendent  
Elm Ridge Exploration Co., LLC  
(505) 632-3476 ext. 210

RECEIVED  
SEP 01 2009  
DIV. OF OIL, GAS & MINING